



Introducing the OSA 5405-P substation grandmaster for smart grid timing

March 2021

Distributed control requires tight synchronization

Steadily increasing timing requirements

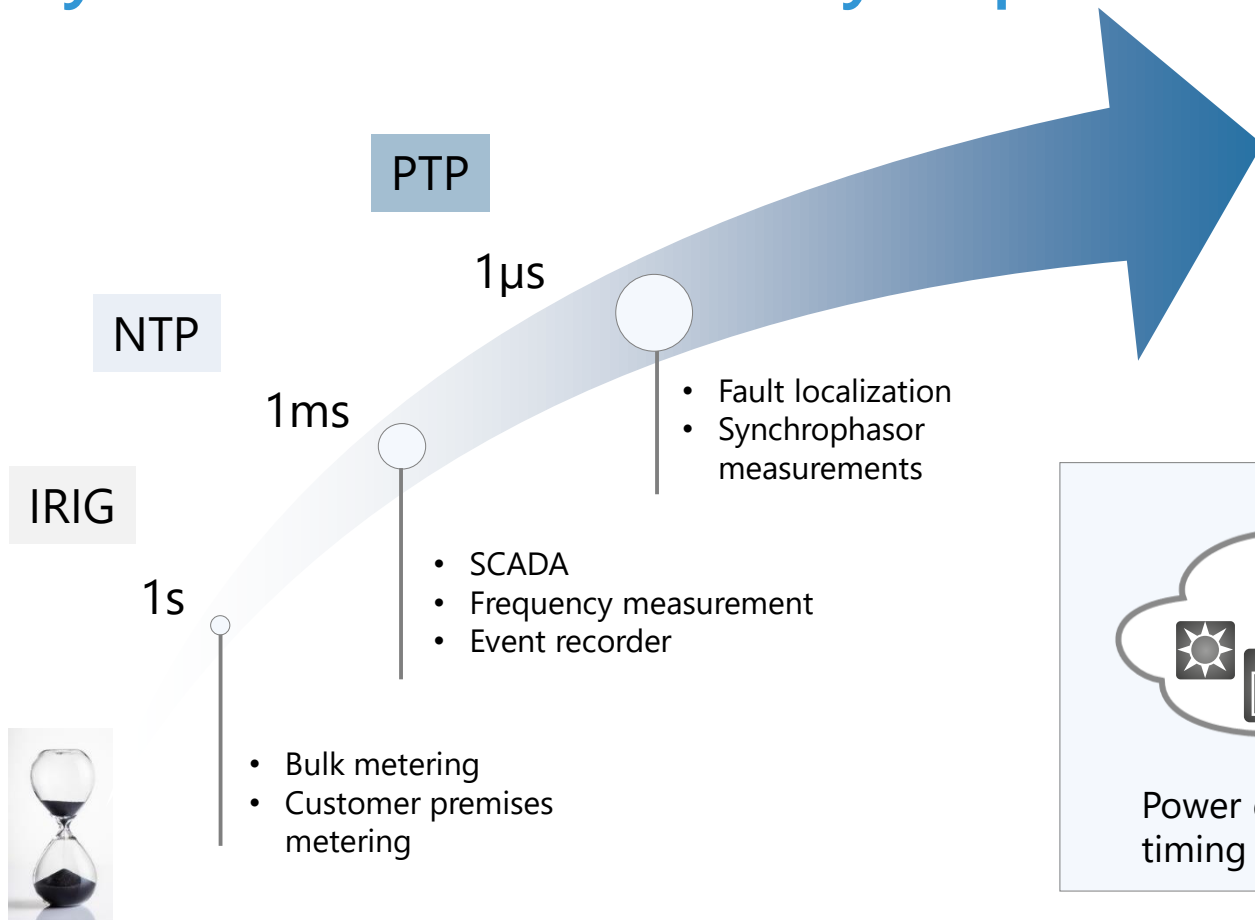
Outages of synchronization networks can have a catastrophic impact

Currently applied sync solutions do not meet actual demand



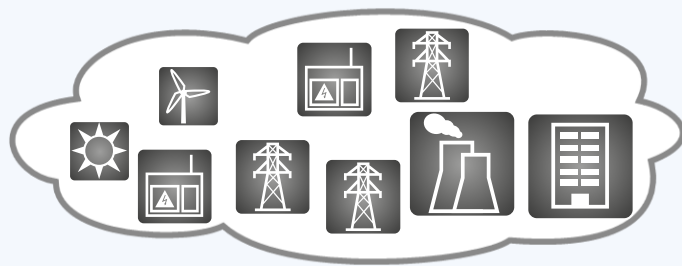
Power utilities need to improve their synchronization architecture

Synchronization accuracy requirements



IEEE C37.238 2011 and 2017 "IEEE standard profile for use of IEEE 1588™ precision time protocol in power system applications"

IEC PAS 61850-9-3 "Precision time protocol profile for power utility automation"



Power grids need a combination of all timing technologies

Challenges with satellite-delivered timing

- GNSS outages or temporarily degraded signal quality

- Jamming: overpowering weak GNSS signals
- Spoofing: fake GNSS signals

- Antenna construction frequently does not achieve clear sky view

- Ionospheric disturbances
- Solar activity

- Interference from high-power RF transmitters such as TV, cellular, radar and μ Wave

- Obstructions from new buildings and growing trees



Is GNSS your only synchronization source? You should be scared!

Resilient PNT is a matter of national interest

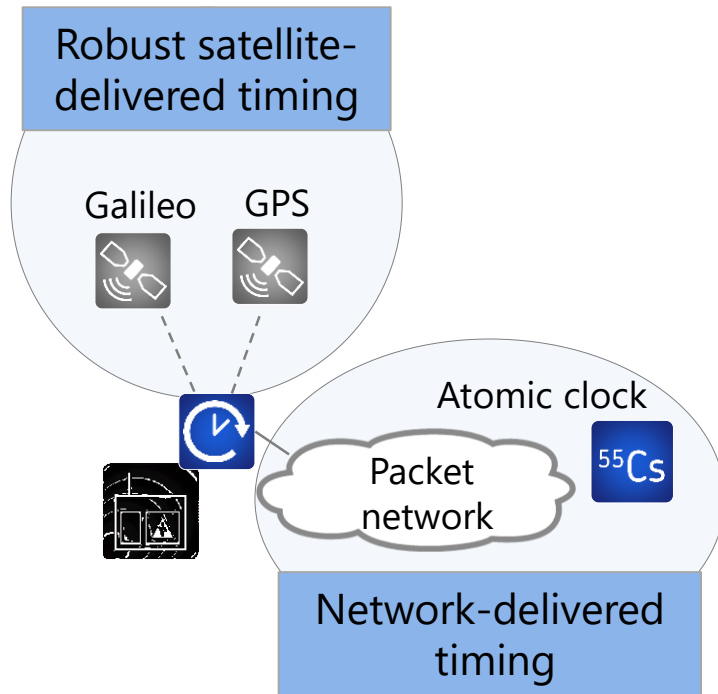
Governmental requests



US executive order on strengthening national resilience through responsible use of positioning, navigation, and timing (PNT) services. Feb 2020

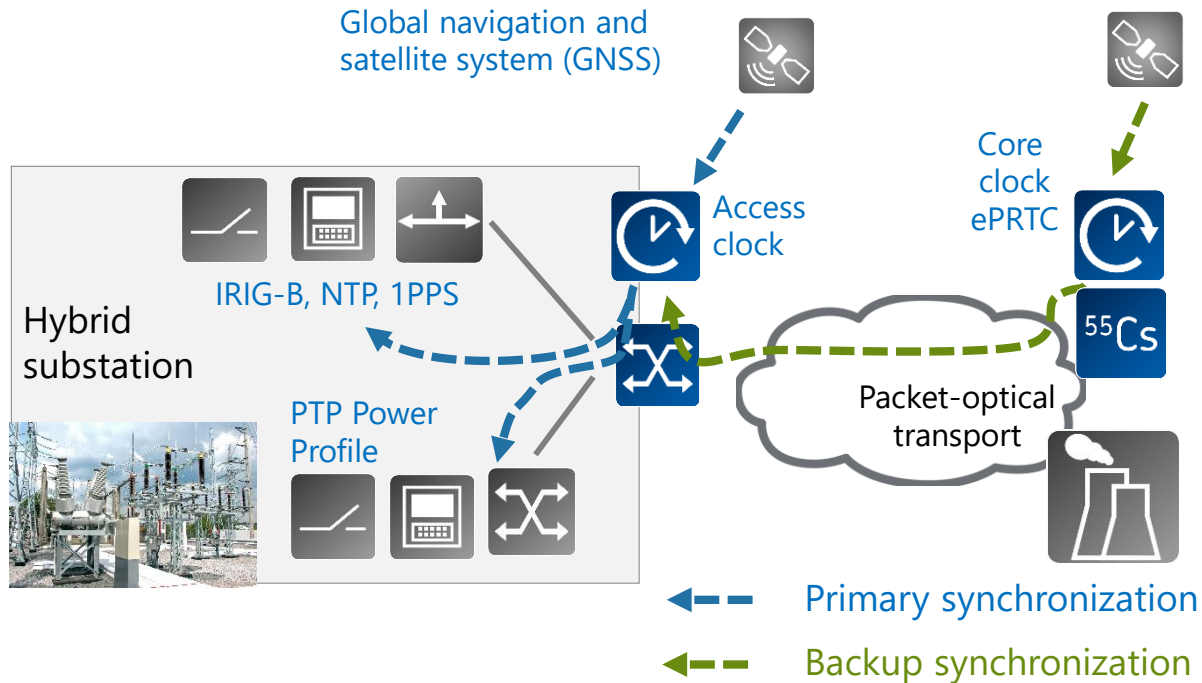
Many other countries have similar directives, orders or regulations

Solution



The solution: combining robust GNSS receivers and network-delivered timing

Resilient and accurate substation timing



Availability: Combining satellite- with network-delivered timing

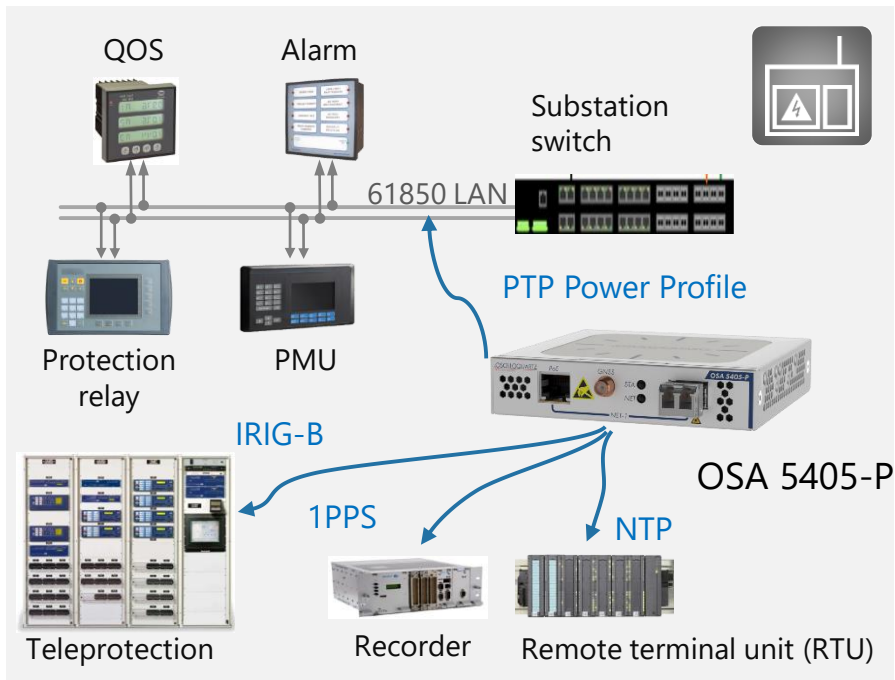
Synchronization interfaces: Legacy NTP, PPS and IRIG-B as well as latest PTP featuring power profile

Best practices: Applying multi-technology devices for seamless migration and resilient operation

Combining GNSS with network timing for accuracy and resilience

Synchronizing substations with OSA 5405-P

Combining network- and satellite-delivered synchronization



Multi-technology synchronization

Ultra-compact grandmaster with 1GbE copper/fiber and electrical interfaces

SyncE and PTP supporting several profiles

Multi-constellation GNSS receiver featuring jamming and spoofing detection

Wide range of client interfaces for legacy timing such as IRIG, PPS, as well as NTP

Powerful Ensemble Controller combines transport and sync management with comprehensive GNSS and sync assurance features

OSA 5405-P substation grandmaster

Electrical and optical Ethernet interfaces, IRIG AM and DCLS, PPS I/O, SyncE, GNSS input, PoE

Integrated GNSS receiver, PTP grandmaster, boundary and slave clock, NTP server, multiple IRIG clocks

Up to three concurrent GNSS constellations
(GPS/GLONASS/BEIDOU/GALILEO/SBAS/QZSS)

PTP grandmaster supporting telecom, enterprise, power and default profiles

PTP profile conversion between telecom and power profiles

Comprehensive synchronization assurance with unique Syncjack™ feature set

Managed by Ensemble Controller and Ensemble Sync Director

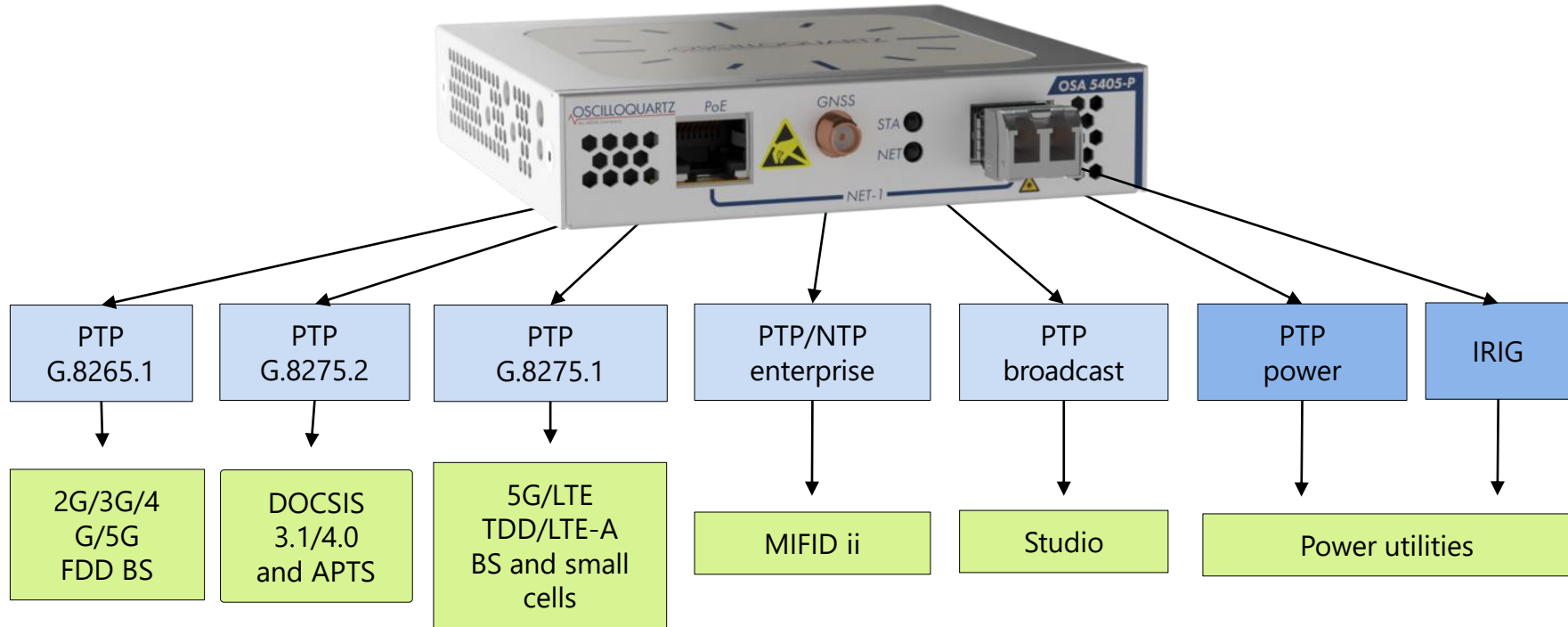


OSA 5405-P front

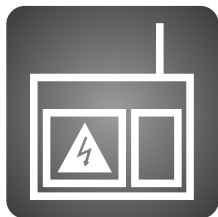


OSA 5405-P back

Supporting multiple applications



Multiple mounting options



OSA 5405-P wall mounting



OSA 5405-P rack mounting (dual units)



OSA 5405-P DIN mounting

Summary

Today's power utility timing is not accurate or resilient enough

NTP, IRIG-B and PPS need to be augmented for more precise timing

Backing up satellite-based with network-based synchronization makes timing resilient

OSA 5405-P is a compact grandmaster, cost-optimized for power stations



When timing gets tough, OSA solutions keep going



Thank you

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